REDACTED

ENERGY NORTH NATURAL GAS, INC
d/b/a KeySpan Energy Delivery New England
WINTER 2010-2011 COST OF GAS RESULTS
DG 10-230
NOVEMBER 2010 THROUGH APRIL 2011

	Original Filing 1/	Actual		Difference
Peak Gas cost Account 175.20				
Balance 05/01/10 - (Over) / Under	$2,985,736	$2,985,736	2/	$0
Peak Gas Costs 5/1/10 - 10/31/10	$3,477,882	$3,717,238	3/	239,356
Fuel Financing 5/1/10 - 10/31/10	45,440	87,974	3/	42,534
Prior Period Adjustment 5/1/09-10/31/09	-	2,685	3/	2,685
Broker Revenue 5/1/10 - 10/31/10	(549,746)	(777,914)	3/	(228,168)
280 Day Margins 5/1/10 - 10/31/10	-	-	4/	-
IT Sales Margins 5/1/10 - 10/31/10	-	-	4/	-
Off System Sales Margin 5/1/10 - 10/31/10	(20,412)	(22,947)	4/	(2,535)
Capacity Release 5/1/10 - 10/31/10	(250,771)	(254,048)	4/	(3,277)
Interest 5/1/10 - 10/31/10	70,647	72,107	3/	1,460
Sum 5/1/10 - 10/31/10 costs	$2,773,040	$2,825,095		$52,055
Beginning Balance 10/31/10 (Over)/Under	$5,758,776	$5,810,831		$52,055
Interest 11/1/10 - 4/30/11	41,563	76,693		35,130
Prior Period Adjustments	-	-		0
Interruptible Sales Margin 11/1/10 - 4/30/11	-	-		-
280-Day Margin 11/1/10 - 4/30/11	-	-		-
Off System Sales Margin 11/1/09 -4/30/10	(1,912)	(162,931)		(161,019)
Capacity Release Credits 11/1/10 - 4/30/11	(457,619)	(19,280)		438,339
Other Transportation Related Margins	0	0		0
Fixed Price Option Admin Costs	40,691	0		(40,691)
Broker Revenues 11/1/10 - 4/30/11	(205,033)	(430,318)		(225,285)
Production & Storage	1,749,387	1,980,428		231,041
Misc Overhead	20,100	10,441		(9,659)
Fuel Financing 11/1/10 - 4/30/11	85,395	101,996		16,601
Transportation Cost of Gas Revenue	(31,147)	(32,528)		(1,381)
Total Adjustment to Costs	$1,241,425	$1,524,500		$283,075
Gas Costs 11/1/10 - 4/30/11	$60,149,426	$61,551,210		$1,401,784
Total Gas Costs and Adjustments 11/10 - 04/11	$61,390,851	$63,075,709		$1,684,858
Gas Cost Billed	($67,149,627)	(65,151,244)		$1,998,383
Total (Over) / Under 04/30/10	$0	$3,735,297		$3,735,297

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ENERGY NORTH NATURAL GAS, INC
d/b/a KeySpan Energy Delivery New England
WINTER 2010-2011 COST OF GAS RESULTS
DG 10-230
NOVEMBER 2010 THROUGH APRIL 2011

	Original Filing 1/	Actual		Difference
Bad Debts Account 175.52				
Beginning Balance	($20,082)	($20,082)		$0
BD Costs 5/1/09-10/31/09	83,545	82,641	5/	(904)
Interest 5/1/09-10/31/09	357	341	5/	(16)
Beginning Balance 10/31/09 (Over)/Under	$63,820	$61,889		($920)
Bad Debt Costs 11/1/08 - 4/30/10	1,505,005	1,527,056		22,051
Bad Debt CGA Billed	(1,569,143)	(1,553,628)		15,515
Adjustment	-	-		0
Interest	318	703		385
Total (Over) / Under 04/30/10	$0	$36,020		$36,020
Working Capital Account 142.20				
Beginning Balance	($481,137)	($481,137)		$0
WC Costs 5/1/09-10/31/09	3,152	3,118	6/	(34)
Interest 5/1/09-10/31/09	(7,910)	(7,911)	6/	(1)
Beginning Balance 10/31/09 (Over)/Under	($485,895)	($484,666)		($35)
Working Capital Costs 11/1/08-4/30/10	54,522	77,993		23,471
Working Capital CGA Billed	435,190	419,233		(15,957)
Adjustment	-	-		0
Interest	(3,817)	(3,644)		173
Total (Over) / Under 04/30/10	$0	$8,916		$8,916
Total 175.20, 175.52, 142.20	$0	$3,780,233		$3,780,233

1/ As filed 09-01-10 in the Winter 2010-2011 Cost of Gas DG 10-230.
2/ The beginning balance is the sum of the actual April 30, 2010 balance $3,011,016 less the May 2010 Billings of $3,249,282, plus reverse of prior month unbilled $3,224,002.
3/ The 5/1/10 - 10/31/10 costs are per Schedule 1, page 1, of the Summer 2010 Reconciliation filed on January 31, 2011 in DG 10-051.
4/ The 5/1/10 - 10/31/10 costs are per Schedule 4, of the Summer 2010 Reconciliation filed on January 31, 2011 in DG 10-051.
5/ The 5/1/10 - 10/31/10 costs are per Schedule 1, page 3, of the Summer 2010 Reconciliation filed on January 31, 2011 in DG 10-051.
6/ The 5/1/10 - 10/31/10 costs are per Schedule 5, of the Summer 2010 Reconciliation filed on January 31, 2011 in DG 10-051.

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ENERGY NORTH NATURAL GAS, INC
d/b/a KeySpan Energy Delivery New England
WINTER 2010-2011 COST OF GAS RESULTS
DG 10-230
SUMMARY OF DEMAND CHARGES FOR PERIOD
NOVEMBER 2010 THROUGH APRIL 2011

	Filing (a)	1/ Actual May 10 - Oct 10 (b)	Actual Nov 10 - Apr 11 (c)	Actual Total Peak Demand (d)=(b)+(c)	Difference (e)=(d)-(a)
Supplies:					
BP/Nexen	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
ICE					
Subtotal Supply Demand Charges	$5,790	$0	$8,877	$8,877	$3,087
Pipelines:					
Iroquois Gas Trans	$160,191	$0	$139,297	$139,297	($20,894)
TGP NET 33371	254,640	-	217,526	217,526	($37,114)
TGP FTA Z5-Z6 2302	92,349	-	78,791	78,791	($13,558)
TGP FTA Z0 - Z6 8587	2,158,540	-	1,843,257	1,843,257	($315,283)
TGP Dracut FTA Z6 - Z6 42076	379,200	-	323,751	323,751	($55,449)
TGP (Concord Lateral) Z6-Z6	4,089,120	1,804,474	2,145,704	3,950,178	($138,942)
Portland Natual Gas Pipeline	164,410	-	177,078	177,078	$12,668
ANE (Uniongas and TransCanada)	288,495	-	350,049	350,049	$61,554
TGP FTA 632	1,078,930	456,848	462,371	919,218	($159,712)
TGP FTA 11234	616,332	267,723	272,381	540,104	($76,228)
National Fuel	245,959	105,175	105,384	210,559	($35,400)
Subtotal Pipeline Demand Charges	$9,528,166	$2,634,220	$6,115,589	$8,749,810	($778,356)
Peaking Supply					
Granite Ridge	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
NJR					
DOMAC					
Repsol					
JP Morgan					
Subtotal Peaking Supply	$615,912	($76,869)	($108,125)	($184,994)	($800,906)
Propane					
Energy North Propane	$0	$0	$0	$0	$0
Storage:					
Demand & Capacity Charges	$1,297,178	$574,552	$563,255	$1,137,807	($159,371)
Other:					
Capacity Managed	($2,076,590)	(65,315)	($1,037,590)	($1,102,906)	$973,684
Pipeline Refunds	$0	$0	($576,753)	($576,753)	($576,753)
Total Demand Charges (Forward to Page 4)	$9,370,456	$3,066,588	$4,965,253	$8,031,841	($1,338,615)

1/ Actual Peak Demand costs as filed in Schedule 2B of the Summer 2010 Cost of Gas Reconciliation, DG 10-051 filed January 28, 2011.

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ENERGY NORTH NATURAL GAS, INC
d/b/a KeySpan Energy Delivery New England
WINTER 2010-2011 COST OF GAS RESULTS
DG 10-230

SUMMARY OF COMMODITY COSTS FOR PERIOD
NOVEMBER 2010 THROUGH APRIL 2011

	Filing	Average Cost per Therm	Actual	Average Cost per Therm	Difference	
Demand Charges (Brought from Page 3):	$9,370,456		$8,031,841		($1,338,615)	
TGP Gulf Commodity						
Therms	[redacted]		[redacted]		[redacted]	
Cost						
Dracut Commodity						
Therms	[redacted]		[redacted]		[redacted]	
Cost						
PNGTS Comodity						
Therms	[redacted]		[redacted]		[redacted]	
Cost						
TGP/Iroquois Commodity						
Therms	[redacted]		[redacted]		[redacted]	
Cost						
TGP/Niagara Commodity						
Therms	[redacted]		[redacted]		[redacted]	
Cost						
City Gate Delivered Supply						
Therms	[redacted]		[redacted]		[redacted]	
Cost						
Storage Gas - Commodity Withdrawn						
Therms	[redacted]		[redacted]		[redacted]	
Cost						
Propane P/S Plant Commodity						
Therms	[redacted]		[redacted]		[redacted]	
Cost						
Propane Tank Farm Commodity						
Therms	[redacted]		[redacted]		[redacted]	
Cost						
LNG P/S Plant Commodity						
Therms	[redacted]		[redacted]		[redacted]	
Cost						
Hedging (Gains) Losses	[redacted]		[redacted]		[redacted]	
Other- Cashout, Broker Penalty, Canadian Managed, Non-Firm costs						
Therms	[redacted]		[redacted]		[redacted]	
Cost						
Prior period Adj	[redacted]		[redacted]		[redacted]	
Subtotal:						
Volumes (net of fuel retention)	85,919,142		84,825,210		(1,093,932)	
Cost	$ 53,693,195	0.6249	$ 56,585,957	0.6671	$ 2,892,762	0.0422
Total Demand and Commodity Costs	$ 63,063,651		$ 64,617,797		$ 1,554,146	
Demand (therms):	85,919,142		84,825,210		(1,093,932)	
Firm Gas Sales	83,071,582		82,202,526		(869,056)	
Lost Gas (Unaccounted For)	1,876,249		2,205,455		329,206	
Unbilled Therms	-		(556,655)		(556,655)	
Fuel Retention	-		-		-	
Company Use	971,312		973,884		2,572	
Total Demand	85,919,143		84,825,210		(1,093,933)	

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ENERGY NORTH NATURAL GAS, INC
d/b/a KeySpan Energy Delivery New England
WINTER 2010-2011 COST OF GAS RESULTS
DG 10-230

Weather Variance - Volume Impact	(A) Actual Volume	(B) Normal Volume	(C) Actual Rate	(A-B)*C Difference
TGP Gulf	[redacted]			
TGP/Iroquios				
TGP/Niagra				
PNGTS				
Dracut				
City Gate Delivered Supply				
DOMAC				
Storage gas - commodity withdrawn				
Propane				
LNG				
Total Volume Weather Varaince	84,825,210	81,516,441		$ 1,824,369

Demand Variance - Commodity Costs	(A) Forecast Volume	(B) Actual Volume	(C) Forecast Rate	(B-A)*C Difference
TGP Gulf	[redacted]			
TGP/Iroquios				
TGP/Niagra				
PNGTS Comodity				
City Gate Delivered Supply				
Dracut				
Storage Gas - Commodity Withdrawn				
Propane P/S Plant Commodity				
LNG P/S Plant Commodity				
Total Demand Variance (Less: Fuel Retention)	85,919,142	84,825,210		$ (2,162,495)
Demand Variance Net of Weather Variance				(3,986,864)

Rate Variance - Commodity Costs	(A) Actual Volume	(B) Forecast Rate	(C) Actual Rate	(C-B)*A Difference
TGP Gulf	[redacted]			
TGP/Iroquios				
TGP/Niagra				
PNGTS Comodity				
Dracut				
DOMAC				
Storage Gas - Commodity Withdrawn				
Propane P/S Plant Commodity				
LNG P/S Plant Commodity				
Total Commodity Cost Rate Variance	84,825,210			$ 2,761,019
Demand Charge Variance (from page 3)				(1,338,615)
Other Rate Variance (from page 4)				
Hedging (Gains)/Losses				2,675,892
Cashout, Broker Penalty, Canadian Managed, Prior Period Adjustments				(381,655)
Total Rate Variance				$ 3,716,641
Due to Weather Variance				1,824,369
Due to Demand Variance (from above)				(3,986,864)
Total Gas Cost Variance				$ 1,554,146

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ENERGY NORTH NATURAL GAS, INC
d/b/a KeySpan Energy Delivery New England
WINTER 2010-2011 COST OF GAS RESULTS
DG 10-230

	FILING	ACTUAL
Cost of Propane	$ 824,721	$ 504,364
Cost of LNG	431,227	429,244
Total Costs	1,255,948	933,609
Percentage of Supplies Used For Pressure Support Purposes	12.4%	12.4%
Cost of Supplies Used For Pressure Support Purposes	155,738	115,767
Firm Therms Sold	83,088,481	82,202,526
Firm Therms Transported	34,607,498	36,142,519
Total Therms	117,695,979	118,345,045
Actual Liquid Cost/Therm	0.0013	0.0010
Firm Therms Transported	34,607,498	36,142,519
Liquid Costs Allocated to Transported Therms	45,793	35,355
Prior (Over) or under Collection	(13,665)	(13,665)
Total	32,128	21,690
Costs Recovered:		
Therms Transported	34,607,498	36,142,519
Recovery Rate	0.0009	0.0009
Costs Recovered	32,128	32,528
(Over) / Under Collection For Period	-	(10,838)

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ENERGY NORTH NATURAL GAS, INC
D/B/A NATIONAL GRID NH
NOVEMBER 2010 THROUGH APRIL 2011
PEAK DEMAND AND COMMODITY
SCHEDULE 1
ACCOUNT 175.20

	FOR THE MONTH OF: DAYS IN MONTH	Nov-10 30	Dec-10 31	Jan-11 31	Feb-11 28	Mar-11 31	Apr-11 30	May-11	Total
1	BEGINNING BALANCE	$ 5,810,831	$ 4,301,445	$ 4,285,656	$ 4,731,205	$ 5,925,827	$ 4,389,320	$ 4,200,751	$ 5,810,831
2									
3	Add: Actual Costs	6,000,818	12,598,468	15,337,746	13,670,644	9,201,553	4,741,981		61,551,210
4									
5	Add. FPO Admin Costs	-	-	-	-	-	-		-
6	Add: MISC OH	1,740	1,740	1,740	1,740	1,740	1,740		10,441
7	Add: Production and Storage	330,071	330,071	330,071	330,071	330,071	330,071		1,980,428
8	Add: Fuel Financing	18,418	24,795	20,703	18,700	6,533	12,846		101,996
9	Reverse Fuel Finance Estimate		-			-			-
10	Add new Fuel Finance Estimate		-			-			-
11									
12	Less CUSTOMER BILLINGS	(1,581,180)	(9,150,469)	(13,284,037)	(14,683,228)	(13,104,198)	(9,810,195)	(3,570,466)	(65,183,772)
13	Estimated Unbilled	(6,207,404)	(9,950,399)	(11,763,304)	(9,787,065)	(7,724,154)	(3,105,012)		(48,537,338)
14	Reverse Prior Month Unbilled		6,207,404	9,950,399	11,763,304	9,787,065	7,724,154	3,105,012	48,537,338
15	Sub-Total Accrued Customer Billings	(7,788,584)	(12,893,463)	(15,096,942)	(12,706,989)	(11,041,286)	(5,191,054)	(465,455)	(65,183,772)
16									
17	Less REFUND	-	-	-	-	-	-		-
18									
19	Less Broker Revenues	(69,450)	(87,252)	(69,039)	(130,537)	(47,165)	(26,875)	-	(430,318)
20									
21	NON FIRM MARGIN AND CREDITS	(15,888)	(1,984)	(91,158)	(2,275)	(2,170)	(68,737)	-	(182,212)
22									
23	ENDING BALANCE PRE INTEREST	$ 4,287,957	$ 4,273,821	$ 4,718,778	$ 5,912,559	$ 4,375,103	$ 4,189,293	$ 3,735,297	$ 3,658,604
24									
25	MONTH'S AVERAGE BALANCE	5,049,394	4,287,633	4,502,217	5,321,882	5,150,465	4,289,307		
26									
27	INTEREST RATE	3 25%	3 25%	3 25%	3 25%	3 25%	3 25%		
28									
29	INTEREST APPLIED	13,488	11,835	12,427	13,268	14,217	11,458		76,693
30									
31	ENDING BALANCE	$ 4,301,445	$ 4,285,655.61	$ 4,731,205	$ 5,925,827	$ 4,389,320	$ 4,200,751	$ 3,735,297	$ 3,735,297

REDACTED

ENERGY NORTH NATURAL GAS, INC
D/B/A NATIONAL GRID NH
NOVEMBER 2010 THROUGH APRIL 2011
OFF PEAK DEMAND AND COMMODITY
SCHEDULE 1
ACCOUNT 175.40

	FOR THE MONTH OF: DAYS IN MONTH	Nov-10 30	Dec-10 31	Jan-11 31	Feb-11 28	Mar-11 31	Apr-11 30	May-11	Total
1	BEGINNING BALANCE	$ (9,504)	$ (460,796)	$ (462,068)	$ (463,343)	$ (464,498)	$ (465,780)	$ (467,024)	(9,504)
2									
3	Add:ACTUAL COST	-	-	-	-	-	-		
4									$ -
5	Add MISC OH & PROD and STOR	-	-	-	-	-	-		-
6									
7	Less: CUSTOMER BILLINGS	(3,043,580)	-	-	-	-	-	-	(3,043,580)
8	Estimated Unbilled		-	-	-	-	-		-
9	Reverse Prior Month Unbilled	2,592,915	-	-	-	-	-	-	2,592,915
10	Sub-Total Accrued Customer Billings	(450,664)	-	-	-	-	-	-	(450,664)
11									
12	Add ADJUSTMENTS	-	-	-	-	-	-	-	-
13									
14	ENDING BALANCE PRE INTEREST	$ (460,169)	$ (460,796)	$ (462,068)	$ (463,343)	$ (464,498)	$ (465,780)	$ (467,024)	$ (460,169)
15									
16	MONTH'S AVERAGE BALANCE	(234,837)	(460,796)	(462,068)	(463,343)	(464,498)	(465,780)		
17									
18	INTEREST RATE	3 25%	3 25%	3 25%	3 25%	3 25%	3 25%		
19									
20	INTEREST APPLIED	(627)	(1,272)	(1,275)	(1,155)	(1,282)	(1,244)		(6,855)
21									
22	ENDING BALANCE	$ (460,796)	$ (462,068)	$ (463,343)	$ (464,498)	$ (465,780)	$ (467,024)	$ (467,024)	$ (467,024)

REDACTED

ENERGY NORTH NATURAL GAS, INC
D/B/A NATIONAL GRID NH
MAY 2010 THROUGH OCTOBER 2010
PEAK BAD DEBT
SCHEDULE 1A
ACCOUNT 175.52

	FOR THE MONTH OF: DAYS IN MONTH	May-10 31	Jun-10 30	Jul-10 31	Aug-10 31	Sep-10 30	Oct-10 31	Nov-10 30	Total
1	BEGINNING BALANCE	$ (19,924)	$ (6,193)	$ 7,436	$ 20,585	$ 32,377	$ 46,789	$ 61,889	(19,924)
2									
3	Add: COST ALLOW	13,925	13,626	13,111	11,719	14,306	14,951	-	$ 81,637
4									
5	Adjustment	-	-	-	-	-	-	-	-
6									
7	Less: CUSTOMER BILLINGS	(75,037)	-	-	-	-	-	-	(75,037)
8	Estimated Unbilled	-	-	-	-	-	-		-
9	Reverse Prior Month Unbilled	74,879	-	-	-	-	-	-	74,879
10	Sub-Total Accrued Customer Billings	(158)	-	-	-	-	-	-	(158)
11									
12	ENDING BALANCE PRE INTEREST	$ (6,157)	$ 7,434	$ 20,546	$ 32,304	$ 46,683	$ 61,739	$ 61,889	$ 61,555
13									
14	MONTH'S AVERAGE BALANCE	(13,040)	620	13,991	26,445	39,530	54,264	61,889	
15									
16	INTEREST RATE	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%		
17									
18	INTEREST APPLIED	(36)	2	39	73	106	150		$ 334
19									
20	ENDING BALANCE	$ (6,193)	$ 7,436	$ 20,585	$ 32,377	$ 46,789	$ 61,889	$ 61,889	$ 61,889

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ENERGY NORTH NATURAL GAS, INC
D/B/A NATIONAL GRID NH
NOVEMBER 2010 THROUGH APRIL 2011
PEAK BAD DEBT
SCHEDULE 1A
ACCOUNT 175.52

	FOR THE MONTH OF: DAYS IN MONTH	Nov-10 30	Dec-10 31	Jan-11 31	Feb-11 28	Mar-11 31	Apr-11 30	May-11	Total
1	BEGINNING BALANCE	$ 61,889	$ 34,544	$ 22,476	$ 32,707	$ 70,675	$ 48,187	$ 46,541	61,889
2									
3	Add: COST ALLOW	153,817	310,710	373,597	336,146	230,096	122,690		$ 1,527,056
4									
5	Adjustment	-	-	-	-	-	-	-	-
6									
7	Less: CUSTOMER BILLINGS	(36,129)	(217,968)	(326,693)	(352,725)	(307,313)	(227,539)	(85,259)	(1,553,628)
8	Estimated Unbilled	(145,162)	(250,050)	(286,799)	(232,381)	(177,815)	(74,739)		(1,166,946)
9	Reverse Prior Month Unbilled		145,162	250,050	286,799	232,381	177,815	74,739	1,166,946
10	Sub-Total Accrued Customer Billings	(181,291)	(322,856)	(363,442)	(298,307)	(252,748)	(124,463)	(10,521)	(1,553,628)
11									
12	ENDING BALANCE PRE INTEREST	$ 34,415	$ 22,397	$ 32,631	$ 70,546	$ 48,023	$ 46,415	$ 36,020	$ 35,317
13									
14	MONTH'S AVERAGE BALANCE	48,152	28,471	27,554	51,627	59,349	47,301		
15									
16	INTEREST RATE	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%		
17									
18	INTEREST APPLIED	129	79	76	129	164	126		$ 703
19									
20	ENDING BALANCE	$ 34,544	$ 22,476	$ 32,707	$ 70,675	$ 48,187	$ 46,541	$ 36,020	$ 36,020

REDACTED

ENERGY NORTH NATURAL GAS, INC
D/B/A NATIONAL GRID NH
MAY 2010 THROUGH OCTOBER 2010
OFF PEAK BAD DEBT
SCHEDULE 1A
ACCOUNT 175.54

	FOR THE MONTH OF: DAYS IN MONTH	May-10 31	Jun-10 30	Jul-10 31	Aug-10 31	Sep-10 30	Oct-10 31	Nov-10	Total
1	BEGINNING BALANCE	$ 63,205	$ 64,342	$ 58,259	$ 59,010	$ 61,285	$ 53,181	$ 25,923	63,205
2									
3	Add: COST ALLOW	66,503	39,391	37,351	40,536	36,797	78,828		$ 299,406
4									
5	Less: CUSTOMER BILLINGS	(30,453)	(58,629)	(44,406)	(37,423)	(40,443)	(54,414)	(84,423)	(350,192)
6	Estimated Unbilled	(35,088)	(22,098)	(14,454)	(15,457)	(20,068)	(71,849)	-	(179,014)
7	Reverse Prior Month Unbilled	-	35,088	22,098	14,454	15,457	20,068	71,849	179,014
8	Sub-Total Accrued Customer Billings	(65,542)	(45,639)	(36,762)	(38,427)	(45,054)	(106,194)	(12,574)	(350,192)
9									
10	ENDING BALANCE PRE INTEREST	$ 64,166	$ 58,095	$ 58,848	$ 61,119	$ 53,028	$ 25,814	$ 13,349	$ 12,419
11									
12	MONTH'S AVERAGE BALANCE	63,686	61,219	58,554	60,065	57,157	39,498		
13									
14	INTEREST RATE	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%		
15									
16	INTEREST APPLIED	176	164	162	166	153	109		$ 930
17									
18	ENDING BALANCE	$ 64,342	$ 58,259	$ 59,010	$ 61,285	$ 53,181	$ 25,923	$ 13,349	$ 13,349

REDACTED

ENERGY NORTH NATURAL GAS, INC
D/B/A NATIONAL GRID NH
NOVEMBER 2010 THROUGH APRIL 2011
OFF PEAK BAD DEBT
SCHEDULE 1A
ACCOUNT 175.54

	FOR THE MONTH OF: DAYS IN MONTH	Nov-10 30	Dec-10 31	Jan-11 31	Feb-11 28	Mar-11 31	Apr-11 30	May-11	Total
1	BEGINNING BALANCE	$ 25,923	$ 13,401	$ 13,438	$ 13,475	$ 13,509	$ 13,546	$ 13,582	25,923
2									
3	Add: COST ALLOW	-	-	-	-	-	-		$ -
4									
5	Less: CUSTOMER BILLINGS	(84,423)	-	-	-	-	-	-	(84,423)
6	Estimated Unbilled		-	-	-	-	-		-
7	Reverse Prior Month Unbilled	71,849	-	-	-	-	-	-	71,849
8	Sub-Total Accrued Customer Billings	(12,574)	-	-	-	-	-	-	(12,574)
9									
10	ENDING BALANCE PRE INTEREST	$ 13,349	$ 13,401	$ 13,438	$ 13,475	$ 13,509	$ 13,546	$ 13,582	$ 13,349
11									
12	MONTH'S AVERAGE BALANCE	19,636	13,401	13,438	13,475	13,509	13,546		
13									
14	INTEREST RATE	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%		
15									
16	INTEREST APPLIED	52	37	37	34	37	36		233
17									
18	ENDING BALANCE	$ 13,401	$ 13,438	$ 13,475	$ 13,509	$ 13,546	$ 13,582	$ 13,582	$ 13,582

REDACTED

ENERGY NORTH NATURAL GAS, INC
D/B/A NATIONAL GRID NH
NOVEMBER 2010 THROUGH APRIL 2011
GAS COSTS BY SOURCE
SCHEDULE 2A

FOR THE MONTH OF:	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	Total
DEMAND							
ALBERTA NORTHEAST	[redacted]						
BP/NORTHEAST GAS MARKETS							
CANADIAN CAPACITY MANAGED							
TOTAL CANADIAN DEMAND	$ (75,322.62)	$ (142,718.62)	$ (128,943.70)	$ (155,200.11)	$ (123,171.52)	$ (98,352.96)	$ (723,709.53)
PEAKING SUPPLY	(45,413.26)	(39,906.13)	(68,124.85)	(68,836.10)	(68,836.10)	(87,008.10)	(378,124.54)
TRANSPORT CAPACITY	958,456.05	947,158.96	971,896.69	956,758.22	960,353.37	993,681.94	5,788,305.23
CAPACITY RELEASE ADJUSTMENT	8,280.14	1,984.00	3,596.00	2,275.00	2,170.00	975.00	19,280.14
TOTAL TRANSPORT	$ 966,736.19	$ 949,142.96	$ 975,492.69	$ 959,033.22	$ 962,523.37	$ 994,656.94	$ 5,807,585.37
STORAGE FIXED COSTS	95,980.03	92,341.57	148,561.91	39,844.24	92,877.86	93,648.97	563,254.58
LNG	-	-	135,000.00	67,500.00	67,500.00	-	270,000.00
PROPANE	-	-	-	-	-	-	-
PIPELINE REFUNDS	-	-	(288,376.35)	-	-	(288,376.35)	(576,752.70)
OTHER	500.00	500.00	500.00	500.00	500.00	500.00	3,000.00
TOTAL DEMAND	$ 942,480.34	$ 859,359.78	$ 774,109.70	$ 842,841.25	$ 931,393.61	$ 615,068.50	$ 4,965,253.18
COMMODITY							
ALBERTA NORTHEAST / BP	[redacted]						
ALBERTA NORTHEAST / Emera							
SHELL CANADA							
TOTAL CANADIAN COMMODITY							
PIPELINE TRANSPORT							
DRACUT SUPPLY	[redacted]						
PNGTS							
GAS SUPPLY	[redacted]						
STORAGE	[redacted]						
LNG	[redacted]						
PROPANE	[redacted]						
OTHER COST ADJUSTMENTS							
CANDIAN CAPACITY MANAGED	[redacted]						
SUPPLIER CASHOUT							
NET OTHER COST ADJUSTMENTS							
SUBTOTAL COMMODITY COST	$ 5,076,630.46	$ 11,739,108.43	$ 14,612,075.19	$ 12,827,802.30	$ 8,270,158.95	$ 4,494,459.48	$ 57,020,234.81
OFF SYSTEM SALES COST	[redacted]						
OFF SYSTEM SALES COST (Propane)							
NON-FIRM COST							
TOTAL COMMODITY COST	$ 5,058,337.96	$ 11,739,108.43	$ 14,563,636.79	$ 12,827,802.30	$ 8,270,158.95	$ 4,126,912.12	$ 56,585,956.55

ENERGY NORTH NATURAL GAS, INC
D/B/A NATIONAL GRID NH
NOVEMBER 2010 THROUGH APRIL 2011
GAS COSTS SUMMARY
SCHEDULE 2A

FOR THE MONTH OF:	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	Total
Total Peak Demand	$ 942,480.34	$ 859,359.78	$ 774,109.70	$ 842,841.25	$ 931,393.61	$ 615,068.50	$ 4,965,253.18
Off-Peak Demand	-	-	-	-	-	-	-
Total Demand	$ 942,480.34	$ 859,359.78	$ 774,109.70	$ 842,841.25	$ 931,393.61	$ 615,068.50	$ 4,965,253.18
Total Peak Commodity	$ 5,058,337.96	$ 11,739,108.43	$ 14,563,636.79	$ 12,827,802.30	$ 8,270,158.95	$ 4,126,912.12	$ 56,585,956.55
Off-Peak Commodity	-	-	-	-	-	-	-
Total Commodity	$ 5,058,337.96	$ 11,739,108.43	$ 14,563,636.79	$ 12,827,802.30	$ 8,270,158.95	$ 4,126,912.12	$ 56,585,956.55
Firm Sendout Costs	$ 6,000,818.30	$ 12,598,468.21	$ 15,337,746.49	$ 13,670,643.55	$ 9,201,552.56	$ 4,741,980.62	$ 61,551,209.73

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ENERGY NORTH NATURAL GAS, INC
D/B/A NATIONAL GRID NH
NOVEMBER 2010 THROUGH APRIL 2011
DETAIL GAS COSTS BY SOURCE
SCHEDULE 2B

	FOR THE MONTH OF:	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	Total
1	**DEMAND**							
2	**Supply**							
3	ALBERTA NORTHEAST	[redacted]						
4	Northeast Gas Markets/BP							
5	**Subtotal Canadian Supply**	$ 38,476.47	$ 57,341.61	$ 47,731.74	$ 47,300.55	$ 49,203.38	$ 73,826.93	$ 313,880.68
6	**Peaking Suppy**							
7	Repsol	[redacted]						
8	Granite Ridge							
9	NRJ							
10	JP Morgan							
11	**Subtotal Peaking Supply**	$ (45,413.26)	$ (39,906.13)	$ (68,124.85)	$ (68,836.10)	$ (68,836.10)	$ (87,008.10)	$ (378,124.54)
12								
13	**Transport Capacity**							
14	Iroquois 470-01-RTS	$ 22,962 80	$ 23,319 36	$ 23,276 58	$ 23,270 90	$ 23,223 95	$ 23,243 17	$ 139,296.76
15	National Fuel N02358	17,743 78	17,525.29	17,528 66	17,528 66	17,528 66	17,528 66	105,383.71
16	PNGTS FT-1999-001	23,251 07	14,457 02	42,471 60	26,325.48	30,026.48	28,166.48	164,698.13
17	Transcanada	-	-	-	-	-	35,144.83	35,144.83
18	TGP 632 FTA	77,706 77	77,035.31	76,911 62	76,905 73	76,905 73	76,905 73	462,370.89
19	TGP 2302 FTA Zone 5-6	13,261 70	13,133.52	13,103 94	13,099 01	13,099.01	13,094.08	78,791.26
20	TGP 8587 FTA	310,054.99	307,263 54	306,449.47	306,525 85	306,466.95	306,496.40	1,843,257.20
21	TGP 11234 FTA	45,695 23	45,383.06	45,330 05	45,324.16	45,324 16	45,324.16	272,380.82
22	TGP 33371 NET	36,593.89	36,222.54	36,222.54	36,211.93	36,137 66	36,137.66	217,526.22
23	TGP 72694 NET	356,704.26	357,895 36	357,748 07	357,735.90	357,810 17	357,810 17	2,145,703.93
24	TGP 42076 FTA	54,481.56	54,923 96	52,854 16	53,830 60	53,830 60	53,830 60	323,751.48
25	**Subtotal Transport Capacity**	$ 958,456.05	$ 947,158.96	$ 971,896.69	$ 956,758.22	$ 960,353.37	$ 993,681.94	$ 5,788,305.23
26								
27	**Storage Fixed**							
28	Sempra	$ -	$ -	$ -	$ -	$ -	$ -	$ -
29	Dominion 300076-Storage	4,546.40	1,260.67	2,783.25	2,781.32	2,864 51	2,698 13	16,934.28
30	NFG Deliverability FSS 2357	36,401 03	36,085 66	36,028 88	36,965.77	35,090.79	36,028.28	216,600.41
31	Tenn Reservation FSMA 523	46,288.21	46,250 85	101,005.39	(8,647.24)	46,178 17	46,178.17	277,253.55
32	HONEOYE STORAGE SS-NY	8,744.39	8,744 39	8,744.39	8,744 39	8,744 39	8,744 39	52,466.34
33	Subtotal Storage	$ 95,980.03	$ 92,341.57	$ 148,561.91	$ 39,844.24	$ 92,877.86	$ 93,648.97	$ 563,254.58
34								
35	LNG / DISTRIGAS FLS 164	[redacted]						
36	LNG/ DISTRIGAS FLS160							
37	Transgas Trucking							
38	Subtotal Distrigas	$ -	$ -	$ 135,000.00	$ 67,500 00	$ 67,500 00	$ -	$ 270,000.00
39								
40	Propane							
41	En Propane	$ -	$ -	$ -	$ -	$ -	$ -	$ -
42								
43	Intercontinental Exchange	$ 500	$ 500	$ 500	$ 500	$ 500	$ 500	3,000.00
44								
45	Capacity Managed - Canadian	[redacted]						
46								
47	PNGTS Refund per RP02-13	[redacted]						
48	TGP Pipeline Refund	$ -	$ -	$ (288,376.35)	$ -	$ -	$ (288,376.35)	(576,752.70)
49								
50	Demand Subtotal	$ 934,200.20	$ 857,375.78	$ 770,513.70	$ 840,566.25	$ 929,223.61	$ 614,093.50	$ 4,945,973.04
51								
52	Capacity Release Adjustment							
53	ALBERTA NORTHEAST	[redacted]						
54	TGP - FT-A 632							
55	TGP - FT-A 11234							
56	TGP - FT-A 8587							
57	PNGTS - FT							
58								
59								
60	**TOTAL DEMAND**	$ 942,480.34	$ 859,359.78	$ 774,109.70	$ 842,841.25	$ 931,393.61	$ 615,068.50	$ 4,965,253.18

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ENERGY NORTH NATURAL GAS, INC
D/B/A NATIONAL GRID NH
NOVEMBER 2010 THROUGH APRIL 2011
DETAIL GAS COSTS BY SOURCE
SCHEDULE 2B

	FOR THE MONTH OF:	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	Total
62								
63	COMMODITY							
64								
65	Canadian Supply							
66	BP	[redacted]						
67	ANE Union/Dawn/Iroquois (Emera)							
68	Shell Canada							
69	Subtotal Canadian Commodity							
70								
71	Pipeline Transport							
72	ANE Union/Dawn	[redacted]						
73								
74	Dominion							
75	El Paso							
76	Iroquois							
77	National Fuel							
78	PNGTS							
79	Subtotal TGP Transportation							
80	Total Transportation							
81								
82	City Gate Delivery							
83	VPEM	[redacted]						
84								
85	Dracut Supply (Repsol)							
86								
87	PNGTS Supply							
88	Emera							
89	Shell							
90								
91	Subtotal PNGTS							
92								
93	Gas Supply							
94	Andarko	[redacted]						
95	J Aron							
96	ANP							
97	Barclay							
98	BP Energy							
99	Chevron							
100	Conoco							
101	Emera							
102	EnCan							
103	Enjet							
104	JP Morgan							
105	Hess							
106	L. Dreyfus							
107	Macquarie							
108	Merrill							
109	NJR Energy							
110	Nextera							
111	Repsol							
112	Shell US							
113	Teratka							
114	Total Gas & Power							
115	VPEM							
116	Total Other TGP Supply							
117								
118	Peaking Supply							
119	Granite Ridge (formerly AES)	[redacted]						
120								
121	NYMEX Hedging (Gains) Losses							
122								
123	STORAGE WITHDRAWALS							
124								
125	STORAGE INJECTIONS							
126								
127	DISTRIGAS (FCS 064)							
128	LNG VAPOR							
129	LNG BOIL OFF							
130	Subtotal LNG							
131	PROPANE							
132	Country Gas							
133	Propane Storage Withdrawal							
134	Energy North Propane							
135	Subtotal Propane							
136								
137	Broker Cashout							
138	Other Taxes W Virginia							
139	Subtotal Cashouts							
140								
141	Capacity Managed - Canadian							
142	Broker Inventory							
143	Subtotal Capacity Managed							
144								
145	TOTAL COMMODITY							
146								
147	Off System Gas Sales Cost							
148	Off System Sales Costs - Propane							
149	NON-FIRM COST							
150								
151	NET COMMODITY COST	$ 5,058,337.96	$ 11,739,108.43	$ 14,563,636.79	$ 12,827,802.30	$ 8,270,158.95	$ 4,126,912.12	$ 56,585,956.55

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ENERGY NORTH NATURAL GAS, INC
D/B/A NATIONAL GRID NH
NOVEMBER 2010 THROUGH APRIL 2011
DETAIL GAS COSTS BY SOURCE
SCHEDULE 2B

			Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	Total
152	**FOR THE MONTH OF:**		**Nov-10**	**Dec-10**	**Jan-11**	**Feb-11**	**Mar-11**	**Apr-11**	**Total**
153									
154	Peak Demand 175.20		$ 942,480 34	$ 859,359 78	$ 774,109 70	$ 842,841.25	$ 931,393.61	$ 615,068 50	$ 4,965,253 18
155	Peak Commodity 175 20		5,058,337 96	11,739,108.43	14,563,636 79	12,827,802 30	8,270,158.95	4,126,912.12	56,585,956.55
156	Total Peak Gas Costs		$ 6,000,818.30	$ 12,598,468.21	$ 15,337,746.49	$ 13,670,643.55	$ 9,201,552.56	$ 4,741,980.62	$ 61,551,209.73
157									
158	Off-Peak Demand 175 40	OP	-	-	-	-	-		-
159	Off-Peak Comm 175.40	OP	-	-	-	-	-	-	-
160	Total Off-Peak Gas Costs		$ -	$ -	$ -	$ -	$ -	$ -	$ -
161									
162	Firm Sendout Costs		$ 6,000,818.30	$ 12,598,468.21	$ 15,337,746.49	$ 13,670,643.55	$ 9,201,552.56	$ 4,741,980.62	$ 61,551,209.73

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ENERGY NORTH NATURAL GAS, INC
D/B/A NATIONAL GRID NH
NOVEMBER 2010 THROUGH APRIL 2011
SCHEDULE 3
WINTER CGAC GAS REVENUES BILLED

	FOR MONTH OF:	Nov-10 OffPeak	Nov-10 Peak	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11 Peak	Total Peak	Total OffPeak
1	VOLUMES										
2	RESIDENTIAL										
3	R-1	48,922	14,006	91,281	112,896	114,689	98,488	86,486	50,322	568,168	48,922
4	R-1 FPO	2,823	1,321	8,265	10,260	9,890	9,495	7,810	4,465	51,506	2,823
5	R-3	2,203,539	946,066	5,546,915	7,954,997	8,488,259	7,144,523	5,276,692	1,810,976	37,168,428	2,203,539
6	R-3 FPO	317,644	171,262	988,936	1,399,924	1,465,035	1,240,677	915,374	326,315	6,507,523	317,644
7	R-4	54,606	4,349	287,940	495,112	772,469	862,515	732,481	378,269	3,533,135	54,606
8	R-4 FPO	(2,042)	107	78,256	117,727	178,971	182,861	145,426	67,289	770,637	(2,042)
9	Total Residential	2,625,492	1,137,111	7,001,593	10,090,916	11,029,313	9,538,559	7,164,269	2,637,636		
10	COMMERCIAL/INDUSTRIAL										
11	G41 - G43	1,281,247	563,529	3,460,370	5,747,332	6,133,867	5,347,058	3,801,192	1,380,963	26,434,311	1,281,247
12	G41 - G43 (FPO)	93,959	58,291	365,039	578,735	623,313	536,188	382,327	136,389	2,680,282	93,959
13	Total G41- G43	1,375,206	621,820	3,825,409	6,326,067	6,757,180	5,883,246	4,183,519	1,517,352		
14	G51 - G63	375,489	136,520	646,287	796,234	804,968	772,695	633,794	328,182	4,118,680	375,489
15	G51 - G63 (FPO)	20,830	16,154	59,433	72,120	71,234	65,468	57,540	27,907	369,856	20,830
16	Total G51-G63	396,319	152,674	705,720	868,354	876,202	838,163	691,334	356,089		
17	Total Sales Volumes	4,397,017	1,911,605	11,532,722	17,285,337	18,662,695	16,259,968	12,039,122	4,511,077	82,202,526	4,397,017
18	TRANSPORTATION										
19	G41 - G43	1,303,180	318,443	2,852,099	4,112,703	4,459,391	3,913,666	3,097,663	1,408,731	20,162,696	1,303,180
20	G51 - G63	2,368,054	63,344	2,665,425	2,657,447	2,749,119	2,746,777	2,869,372	2,228,339	15,979,823	2,368,054
21	Total Transportation Volumes	3,671,234	381,787	5,517,524	6,770,150	7,208,510	6,660,443	5,967,035	3,637,070	36,142,519	3,671,234
22	Total Volumes	8,068,251	2,293,392	17,050,246	24,055,487	25,871,205	22,920,411	18,006,157	8,148,147	118,345,045	8,068,251
23											
24	RATES										
25	Residential	0 69290	0 80820	0 79070	0 75890	0 78050	0 80320	0 81120	0 78520		
26	Residential (FPO)	0 69290	0 8282	0 82820	0 82820	0 82820	0 82820	0 82820	0 82820		
27	C/I Sales G41 to G43	0 69320	0 80960	0 79190	0 75990	0 78170	0 80390	0 81370	0 78660		
28	C/I Sales G41 to G43 (FPO)	0 69320	0 8296	0 82960	0 82960	0 82960	0 82960	0 82960	0 82960		
29	C/I Transport G41 to G43	0 00000	0 0009	0 00090	0 00090	0 00090	0 00090	0 00090	0 00090		
30	C/I Sales G51 to G63	0 69220	0 80480	0 78830	0 75510	0 77680	0 79940	0 80830	0 78180		
31	C/I Sales G51 to G63 (FPO)	0 69220	0 8248	0 82480	0 82480	0 82480	0 82480	0 82480	0 82480		
32	C/I Transport G51 to G63	0 00000	0 0009	0 00090	0 00090	0 00090	0 00090	0 00090	0 00090		
33											
34	REVENUES										
35	Residential	$ 1,598,567	$ 779,445	$ 4,685,796	$ 6,498,464	$ 7,317,513	$ 6,510,358	$ 4,944,799	$ 1,758,508	$ 32,494,883	$ 1,598,567
36	Residential (FPO)	$ 220,637	$ 143,022	$ 890,693	$ 1,265,416	$ 1,369,757	$ 1,186,838	$ 885,023	$ 329,681	$ 6,070,429	$ 220,637
37	C/I Sales G41 to G43	$ 888,160	$ 456,233	$ 2,740,267	$ 4,367,398	$ 4,794,844	$ 4,298,500	$ 3,093,030	$ 1,086,265	$ 20,836,537	$ 888,160
38	C/I Sales G41 to G43 (FPO)	$ 65,132	$ 48,358	$ 302,836	$ 480,119	$ 517,100	$ 444,822	$ 317,178	$ 113,148	$ 2,223,562	$ 65,132
39	C/I Transport G41 to G43	$ -	$ 287	$ 2,567	$ 3,701	$ 4,013	$ 3,522	$ 2,788	$ 1,268	$ 18,146	$ -
40	C/I Sales G51 to G63	$ 259,913	$ 109,871	$ 509,468	$ 601,236	$ 625,299	$ 617,692	$ 512,296	$ 256,573	$ 3,232,436	$ 259,913
41	C/I Sales G51 to G63 (FPO)	$ 14,419	$ 13,324	$ 49,020	$ 59,485	$ 58,754	$ 53,998	$ 47,459	$ 23,018	$ 305,057	$ 14,419
42	C/I Transport G51 to G63	$ -	$ 57	$ 2,399	$ 2,392	$ 2,474	$ 2,472	$ 2,582	$ 2,006	$ 14,382	$ -
43	Winter Gas Cost Rev filed	$ 3,046,828	$ 1,550,597	$ 9,183,047	$ 13,278,211	$ 14,689,755	$ 13,118,203	$ 9,805,155	$ 3,570,466	$ 65,195,433	$ 3,046,828
44											
45	Winter Proration	$ -	$ 30,583	$ (32,367)	$ 7,172	$ (5,212)	$ (13,710)	$ 5,728	$ -	(7,806)	-
46											
47	Less Occupant Billing	$ 3,249	$ -	$ 211	$ 1,346	$ 1,315	$ 295	$ 687	$ -	3,854	3,249
48	Total	$ 3,043,580	$ 1,581,180	$ 9,150,469	$ 13,284,037	$ 14,683,228	$ 13,104,198	$ 9,810,195	$ 3,570,466	$ 65,183,772	$ 3,043,580
49											
50	Summer Gas Cost Billed (Acct 175.40)	$ 3,043,580									$ 3,046,828
51											
52	Winter Gas Costs Billed (Acct 175.20)		$ 1,580,837	$ 9,145,503	$ 13,277,944	$ 14,676,740	$ 13,098,203	$ 9,804,825	$ 3,567,193	$ 65,151,244	
53	Winter Transportation Gas Costs Billed (Acct 175.20)	-	344	4,966	6,093	6,488	5,994	5,370	3,273	$ 32,528	$ -
54	Total Winter Gas Cost Billed (Acct 175.20)	$ -	$ 1,581,180	$ 9,150,469	$ 13,284,037	$ 14,683,228	$ 13,104,198	$ 9,810,195	$ 3,570,466	$ 65,183,772	$ 3,046,828
55											
56											
57	Total Sales CGA Billed	$ 3,043,580	$ 1,581,180	$ 9,150,469	$ 13,284,037	$ 14,683,228	$ 13,104,198	$ 9,810,195	$ 3,570,466	$ 65,183,772	$ 3,043,580
58											
59	Plus Working Capital Gas Cost Billed	(16,269)	(9,749)	(58,817)	(88,155)	(95,180)	(82,926)	(61,400)	(23,006)	(419,233)	(16,269)
60	Plus Bad Debt Cost Billed	84,423	36,129	217,968	326,693	352,725	307,313	227,539	85,259	1,553,628	84,423
61	Plus Broker Revenues	-	69,450	87,252	69,039	130,537	47,165	26,875	-	430,318	-
62											
63	Total Winter Gas Costs Billed	$ 3,111,733	$ 1,677,011	$ 9,396,872	$ 13,591,614	$ 15,071,310	$ 13,375,751	$ 10,003,210	$ 3,632,719	$ 66,748,486	$ 3,111,733

REDACTED

ENERGY NORTH NATURAL GAS, INC
D/B/A NATIONAL GRID NH
MAY THROUGH OCTOBER 2009
SCHEDULE 3A- CALCULATION OF UNBILLED GAS COSTS (ACCRUED COG)

	FOR MONTH OF:	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	Total
1	Firm Gas Purchases		9,943,330	17,724,900	19,961,380	16,413,040	13,905,580	6,876,980	84,825,210
2	Firm Sales		1,911,605	11,532,722	17,285,337	18,662,695	16,259,968	12,039,122	77,691,449
3	Company Use		92,669	181,706	212,660	202,839	171,149	112,861	973,884
4	Unaccounted For %		2 6%	2.6%	2.6%	2.6%	2 6%	2.6%	
5	Unaccounted For Gas		258,527	460,847	518,996	426,739	361,545	178,801	2,205,455
6	COG Factor- Gas Cost Only		$0.8082	$0.7521	$0.7752	$0.7960	$0 8210	$0.7852	
7	COG Factor- Bad Debt Factor		$0 0189	$0 0189	$0.0189	$0.0189	$0.0189	$0.0189	
8	COG Factor- Working Capital Factor		-$0 0051	-$0.0051	-$0 0051	-$0.0051	-$0.0051	-$0.0051	
9									
10	Unbilled Volume								
11	Beginning Bal		-	7,680,529	13,230,154	15,174,541	12,295,308	9,408,226	
12	Incremental Unbilled		7,680,529	5,549,625	1,944,387	(2,879,233)	(2,887,082)	(5,453,804)	
13	Ending Balance	-	7,680,529	13,230,154	15,174,541	12,295,308	9,408,226	3,954,422	
14									
15	COG Factor- Gas Cost Only		$0.8082	$0.7521	$0 7752	$0.7960	$0.8210	$0.7852	
16	Gross Unbilled Gas Cost	$2,592,915	$6,207,404	$9,950,399	$11,763,304	$9,787,065	$7,724,154	$3,105,012	
17									
18	Monthly Incremental Gas Cost		$3,614,488	$3,742,995	$1,812,905	($1,976,239)	($2,062,912)	($4,619,142)	
19									
20	COG Factor- Bad Debt Only		$0.0189	$0.0189	$0.0189	$0.0189	$0.0189	$0.0189	
21	Gross Unbilled Bad Debt Cost	$19,318	$145,162	$250,050	$286,799	$232,381	$177,815	$74,739	
22									
23	Monthly Incremental Bad Debt Cost		$125,844	$104,888	$36,749	($54,418)	($54,566)	($103,077)	
24									
25	COG Factor- Working Capital Only		($0.0051)	($0.0051)	($0.0051)	($0 0051)	($0.0051)	($0.0051)	
26	Gross Unbilled Working Capital Cost	$5,795	($39,171)	($67,474)	($77,390)	($62,706)	($47,982)	($20,168)	
27									
28	Monthly Incremental Working Capital Cost		($44,966)	($28,303)	($9,916)	$14,684	$14,724	$27,814	

REDACTED

ENERGY NORTH NATURAL GAS, INC
D/B/A NATIONAL GRID NH
NOVEMBER 2010 THROUGH APRIL 2011
SCHEDULE 4 - NONFIRM MARGIN

	FOR THE MONTH OF:	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	Total
1	INTERRUPTIBLE	[redacted]						
2								
3	280 DAY	[redacted]						
4								
5	OFF SYSTEM GAS SALES MARGIN	[redacted]						
6	PROPANE OFF SYSTEM SALES MARGIN							
7								
8	CAPACITY RELEASE CREDIT	[redacted]						
9								
10	TOTAL NON FIRM MARGIN AND CREDITS	$ (15,888)	$ (1,984)	$ (91,158)	$ (2,275)	$ (2,170)	$ (68,737)	$ (182,212)

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ENERGY NORTH NATURAL GAS, INC
d/b/a KEYSPAN ENERGY DELIVERY NEW ENGLAND
NOVEMBER 2010 THROUGH APRIL 2011
PEAK PERIOD WORKING CAPITAL
ACCOUNT 142.20
SCHEDULE 5

	FOR THE MONTH OF DAYS IN MONTH	Nov-10 30	Dec-10 31	Jan-11 31	Feb-11 28	Mar-11 31	Apr-11 30	May-11	Total
1	BEGINNING BALANCE	$ (484,666)	$ (429,359)	$ (327,273)	$ (210,566)	$ (113,102)	$ (33,411)	$ 6,077	$ (484,666)
2									
3	Add: COST ALLOW	7,606	16,009	19,377	17,371	11,691	5,939		77,993
4									
5	Less CUSTOMER BILLINGS	9,749	58,817	88,155	95,180	82,926	61,400	23,006	419,233
6	Estimated Unbilled	39,171	67,474	77,390	62,706	47,982	20,168		314,890
7	Reverse Prior Month Unbilled	-	(39,171)	(67,474)	(77,390)	(62,706)	(47,982)	(20,168)	(314,890)
8	Subtotal: Accrued Customer Billings	48,920	87,120	98,072	80,496	68,202	33,585	2,839	419,233
9									
10	Adjustment	-	-	-	-	-	-	-	-
11									
12	ENDING BALANCE PRE INTEREST	(428,140)	(326,230)	(209,825)	(112,699)	(33,209)	6,113	8,916	12,560
13									
14	MONTH'S AVERAGE BALANCE	(456,403)	(377,794)	(268,549)	(161,633)	(73,156)	(13,649)		
15									
16	INTEREST RATE	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%		
17	INTEREST APPLIED	(1,219)	(1,043)	(741)	(403)	(202)	(36)		(3,644)
18	ENDING BALANCE	$ (429,359)	$ (327,273)	$ (210,566)	$ (113,102)	$ (33,411)	$ 6,077	$ 8,916	$ 8,916

REDACTED

ENERGY NORTH NATURAL GAS, INC
D/B/A KEYSPAN ENERGY DELIVERY NEW ENGLAND
NOVEMBER 2010 THROUGH APRIL 2011
OFF PEAK WORKING CAPITAL
ACCOUNT 142.40
SCHEDULE 5

	FOR THE MONTH OF	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Total
	DAYS IN MONTH	30	31	31	28	31	30		
1	BEGINNING BALANCE	$ (14,515)	$ (12,128)	$ (12,161)	$ (12,195)	$ (12,225)	$ (12,259)	$ (12,292)	(14,515)
2									
3	Add ACTUAL COST	-	-	-	-	-	-		$ -
4									0
5	Less CUSTOMER BILLINGS	16,269	-	-	-	-	-	-	16,269
6	Estimated Unbilled	-	-	-	-	-	-		-
7	Reverse Prior Month Unbilled	(13,846)	-	-	-	-	-	-	(13,846)
8	Subtotal Accrued Customer Billings	2,423	-	-	-	-	-	-	2,423
9									
10	ENDING BALANCE PRE INTEREST	(12,092)	(12,128)	(12,161)	(12,195)	(12,225)	(12,259)	(12,292)	(12,092)
11									
12	MONTH'S AVERAGE BALANCE	(13,304)	(12,128)	(12,161)	(12,195)	(12,225)	(12,259)		
13									
14	INTEREST RATE	3 25%	3 25%	3 25%	3 25%	3 25%	3 25%		
15	INTEREST APPLIED	(36)	(33)	(34)	(30)	(34)	(33)		(200)
16	ENDING BALANCE	$ (12,128)	$ (12,161)	$ (12,195)	$ (12,225)	$ (12,259)	$ (12,292)	$ (12,292)	$ (12,292)

REDACTED

ENERGY NORTH NATURAL GAS, INC
d/b/a KEYSPAN ENERGY DELIVERY NEW ENGLAND
NOVEMBER 2010 THROUGH APRIL 2011
SCHEDULE 6
WINTER BAD DEBT AND WORKING CAPITAL COSTS

	FOR MONTH OF:	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	Total
1	Demand	$ 926,593	$ 857,376	$ 682,952	$ 840,566	$ 929,224	$ 546,331	4,783,042
2	Commodity	5,058,338	11,739,108	14,563,637	12,827,802	8,270,159	4,126,912	56,585,957
3	Total Gas Costs	$ 5,984,931	$ 12,596,484	$ 15,246,589	$ 13,668,369	$ 9,199,383	$ 4,673,243	$ 61,368,998
4								
5	Lead Lag Days	0.0391	0.0391	0.0391	0.0391	0.0391	0.0391	
6	Prime Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
7								
8	Working Capital Rate 1/	0.00127	0.00127	0.00127	0.00127	0.00127	0.00127	
9								
10	Total Working Capital Costs	$ 7,606	$ 16,009	$ 19,377	$ 17,371	$ 11,691	$ 5,939	$ 77,993
11								
12	Prior Period Undercollection	497,623	497,623	497,623	497,623	497,623	497,623	2,985,736
13								
14	Subtotal Gas Costs, Working Capital & Under Collection	6,490,159	13,110,116	15,763,588	14,183,362	9,708,697	5,176,805	64,432,727
15								
16	Bad Debt Rate 1/	0.0237	0.0237	0.0237	0.0237	0.0237	0.0237	
17								
18	Total Bad Debt Cost	$ 153,817	$ 310,710	$ 373,597	$ 336,146	$ 230,096	$ 122,690	$ 1,527,056

REDACTED

ENERGY NORTH NATURAL GAS, INC
d/b/a KEYSPAN ENERGY DELIVERY NEW ENGLAND
NOVEMBER 2010 THROUGH APRIL 2011
SCHEDULE 6
SUMMER BAD DEBT AND WORKING CAPITAL COSTS

	FOR MONTH OF:	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	Total
1	Demand	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2	Commodity	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3	**Total Gas Costs**	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4								
5	Working Capital Rate	0.00127	0.00127	0.00127	0.00127	0.00127	0.00127	
6								
7	**Total Working Capital Costs**	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8								
9	Prior Period Undercollection	$ -	$ -	$ -	$ -	$ -	$ -	$ -
10								
11	Subtotal Gas Costs, Working Capital & Under Collection	$ -	$ -	$ -	$ -	$ -	$ -	$ -
12								
13	Bad Debt Rate	0.0237	0.0237	0.0237	0.0237	0.0237	0.0237	
14								
15	**Total Bad Debt Cost**	$ -	$ -	$ -	$ -	$ -	$ -	$ -

REDACTED

ENERGY NORTH NATURAL GAS, INC
D/B/A NATIONAL GRID NH
NOVEMBER 2010 THROUGH APRIL 2011
SCHEDULE 7
WORKING CAPITAL & BAD DEBT COLLECTED

	FOR MONTH OF:	OffPeak Nov-10	Peak Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	Peak May-11	Total Peak
1	**VOLUMES**									
2	**RESIDENTIAL**									
3	R-1, R-3 and R-4	2,307,067	964,421	5,926,136	8,563,005	9,375,417	8,105,526	6,095,659	2,239,567	**41,269,731**
4	R-1, R-3 and R-4 (FPO)	318,425	172,690	1,075,457	1,527,911	1,653,896	1,433,033	1,068,610	398,069	**7,329,666**
5										
6	**COMMERCIAL/INDUSTRIAL**									
7	G41 - G43	1,281,247	563,529	3,460,370	5,747,332	6,133,867	5,347,058	3,801,192	1,380,963	**26,434,311**
8	G41 - G43 (FPO)	93,959	58,291	365,039	578,735	623,313	536,188	382,327	136,389	**2,680,282**
9	G51 - G63	375,489	136,520	646,287	796,234	804,968	772,695	633,794	328,182	**4,118,680**
10	G51 - G63 (FPO)	20,830	16,154	59,433	72,120	71,234	65,468	57,540	27,907	**369,856**
11										
12	**TRANSPORTATION**									
13	G41 - G43	1,303,180	318,443	2,852,099	4,112,703	4,459,391	3,913,666	3,097,663	1,408,731	**20,162,696**
14	G51 - G63	2,368,054	63,344	2,665,425	2,657,447	2,749,119	2,746,777	2,869,372	2,228,339	**15,979,823**
15										
16	**TOTAL VOLUME**	**8,068,251**	**2,293,392**	**17,050,246**	**24,055,487**	**25,871,205**	**22,920,411**	**18,006,157**	**8,148,147**	**118,345,045**
17										
18	**WORKING CAPITAL RATES**									
19	Residential R1, R3 & R4	**-$0.0037**	**-$0.0051**	**-$0.0051**	**-$0.0051**	**-$0.0051**	**-$0.0051**	**-$0.0051**	**-$0.0051**	
20	Residential R1, R-3 & R4 (FPO)	**-$0.0037**	**-$0.0051**	**-$0.0051**	**-$0.0051**	**-$0.0051**	**-$0.0051**	**-$0.0051**	**-$0.0051**	
21	C/I Sales G41 to G43	**-$0.0037**	**-$0.0051**	**-$0.0051**	**-$0.0051**	**-$0.0051**	**-$0.0051**	**-$0.0051**	**-$0.0051**	
22	C/I Sales G41 to G43 (FPO)	**-$0.0037**	**-$0.0051**	**-$0.0051**	**-$0.0051**	**-$0.0051**	**-$0.0051**	**-$0.0051**	**-$0.0051**	
23	C/I Sales G51 to G63	**-$0.0037**	**-$0.0051**	**-$0.0051**	**-$0.0051**	**-$0.0051**	**-$0.0051**	**-$0.0051**	**-$0.0051**	
24	C/I Sales G51 to G63 (FPO)	**-$0.0037**	**-$0.0051**	**-$0.0051**	**-$0.0051**	**-$0.0051**	**-$0.0051**	**-$0.0051**	**-$0.0051**	
25										
26	**WORKING CAPITAL COSTS COLLECTED**									
27	Residential	$ (8,536)	$ (4,919)	$ (30,223)	$ (43,671)	$ (47,815)	$ (41,338)	$ (31,088)	$ (11,422)	$ **(210,476)**
28	Residential (FPO)	(1,178)	(881)	(5,485)	(7,792)	(8,435)	(7,308)	(5,450)	(2,030)	**(37,381)**
29	C/I Sales G41 to G43	(4,741)	(2,874)	(17,648)	(29,311)	(31,283)	(27,270)	(19,386)	(7,043)	**(134,815)**
30	C/I Sales G41 to G43 (FPO)	(348)	(297)	(1,862)	(2,952)	(3,179)	(2,735)	(1,950)	(696)	**(13,669)**
31	C/I Sales G51 to G63	(1,389)	(696)	(3,296)	(4,061)	(4,105)	(3,941)	(3,232)	(1,674)	**(21,005)**
32	C/I Sales G51 to G63 (FPO)	(77)	(82)	(303)	(368)	(363)	(334)	(293)	(142)	**(1,886)**
33										
34	**SUMMER GAS COST WORKING CAPITAL COLLE(**	$ **(16,269)**	$ **(9,749)**	$ **(58,817)**	$ **(88,155)**	$ **(95,180)**	$ **(82,926)**	$ **(61,400)**	$ **(23,006)**	$ **(419,233)**
35										
36	**BAD DEBT RATES**									
37	Residential R1, R3 & R4	**$0.0192**	**$0.0189**	**$0.0189**	**$0.0189**	**$0.0189**	**$0.0189**	**$0.0189**	**$0.0189**	
38	Residential R1 & R3 (FPO)	**$0.0192**	**$0.0189**	**$0.0189**	**$0.0189**	**$0.0189**	**$0.0189**	**$0.0189**	**$0.0189**	
39	C/I Sales G41 to G43	**$0.0192**	**$0.0189**	**$0.0189**	**$0.0189**	**$0.0189**	**$0.0189**	**$0.0189**	**$0.0189**	
40	C/I Sales G41 to G43 (FPO)	**$0.0192**	**$0.0189**	**$0.0189**	**$0.0189**	**$0.0189**	**$0.0189**	**$0.0189**	**$0.0189**	
41	C/I Sales G51 to G63	**$0.0192**	**$0.0189**	**$0.0189**	**$0.0189**	**$0.0189**	**$0.0189**	**$0.0189**	**$0.0189**	
42	C/I Sales G51 to G63 (FPO)	**$0.0192**	**$0.0189**	**$0.0189**	**$0.0189**	**$0.0189**	**$0.0189**	**$0.0189**	**$0.0189**	
43										
44	**BAD DEBTS COLLECTED**									
45	Residential R1, R3 & R4	$ 44,296	$ 18,228	$ 112,004	$ 161,841	$ 177,195	$ 153,194	$ 115,208	$ 42,328	$ **779,998**
46	Residential R1, R-3 & R4 (FPO)	6,114	3,264	20,326 14	28,877 52	31,258 63	27,084 32	20,196 73	7,523.50	**138,531**
47	C/I Sales G41 to G43	24,600	10,651	65,400 99	108,624 57	115,930 09	101,059 40	71,842.53	26,100 20	**499,608**
48	C/I Sales G41 to G43 (FPO)	1,804	1,102	6,899 24	10,938 09	11,780 62	10,133 95	7,225 98	2,577 75	**50,657**
49	C/I Sales G51 to G63	7,209	2,580	12,214.82	15,048 82	15,213 90	14,603 94	11,978 71	6,202 64	**77,843**
50	C/I Sales G51 to G63 (FPO)	400	305	1,123 28	1,363 07	1,346 32	1,237 35	1,087 51	527 44	**6,990**
51										
52	**SUMMER BAD DEBTS COLLECTED**	$ **84,423**	$ **36,129**	$ **217,968**	$ **326,693**	$ **352,725**	$ **307,313**	$ **227,539**	$ **85,259**	$ **1,553,628**

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ENERGY NORTH NATURAL GAS, INC
D/B/A NATIONAL GRID NH
NOVEMBER 2010 THROUGH APRIL 2011
COMMODITY AND RELATED VOLUMES
SCHEDULE 8

	FOR THE MONTH OF	Nov-10		Dec-10		Jan-11		Feb-11		Mar-11		Apr-11		Total	
		Dollar	Volume Dkt	Dollar	Volume Dkt	Dollar	Volume Dkt	Dollar	Volume Dkt	Dollar	Volume Dkt	Dollar	Volume Dkt	Dollar	Volume Dkt
	TENNESEE COMMODITY														
1	Gas Supply	[redacted]													
2	Off System Sales Gas Costs														
3	Pipeline Transport														
4	Storage Injections														
5	TOTAL TENNESSEE														
6															
7															
8															
9	City Gate Supply	[redacted]													
10															
11	Dracut Supply	[redacted]													
12															
13															
14	**CANADIAN COMMODITY**														
15	PNGTS Supply	[redacted]													
16	TOTAL PNGTS														
17															
18	BP/Northeast Gas Market	[redacted]													
19	SHELL CANADIAN														
20	NEXEN														
21	TOTAL TGP/Niagara														
22															
23	ANE Dawn-Iroquois	[redacted]													
24	ANE Union/Transgas Transporation														
25	TOTAL TGP/Iroquois Commodity														
26															
27															
28	**LNG**														
29	Distrigas (FCS 064)	[redacted]													
30															
31	LNG Vapor - P/S Plant	[redacted]													
32	LNG Injections														
33	Subtotal LNG														
34															
35															
36	**Propane**														
37	Off System Sales	[redacted]													
38	Propane Sendout - P/S Plant														
39	EN Propane - Tank Farm														
40	Total Propane														
41															
42															
43	Storage Withdrawals	[redacted]													
44															
45															
46	Hedging (Gains) Loses	[redacted]													
47															
48	Supplier Cashouts	[redacted]													
49															
50	Capacity Managed - Canadian	[redacted]													
51															
52	Taxes	[redacted]													
53															
54	Non-Firm Costs	[redacted]													
55															
56															
57	**NET COMMODITY COST**	$ 5,058,338	994,333	$ 11,739,108	1,772,490	$ 14,563,637	1,996,138	$ 12,827,802	1,641,304	$ 8,270,159	1,390,558	$ 4,126,912	687,698	$ 56,585,957	8,482,521

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ENERGY NORTH NATURAL GAS, INC

D/B/A NATIONAL GRID NH
NOVEMBER 2010 THROUGH APRIL 2011
MONTHLY PRIME RATES
SCHEDULE 9

MONTH	DATES	PRIME RATE	DAYS IN MONTH	WEIGHTED RATE
Nov-10	11/01 - 11/30	**3.25%**	30	3.2500%
Dec-10	12/01 - 012/31	**3.25%**	31	3.2500%
Jan-11	01/01 - 01/31	**3.25%**	31	3.2500%
Feb-11	02/01 - 02/28	**3.25%**	28	3.2500%
Mar-11	03/01 - 03/31	**3.25%**	31	3.2500%
Apr-11	04/01 - 04/30	**3.25%**	30	3.2500%